

FlowTrace

Zonal Contribution



FlowTrace (patented) estimates zonal contribution per producing zone as fractions of the total well production. By deploying tracer rods in custom made tracer carriers as part of the completion string, the benefits of FlowTrace are:

- No additional well interventions
- No additional personnel at the wellsite
- No changes to operational procedures or completion design
- No added rig time at the wellsite

FlowTrace is based on an innovative design of a custom made inward vented tracer carrier that communicates only towards the well and not the reservoir. This simplifies the interpretation of the tracer signal from production startup and makes it less sensitive to crossflow.

In fact, only 1:10 000 of the volume of a reservoir cross flow volume will affect the results from the zonal production rate estimation. The expansive FlowTrace portfolio of oil and water tracers allows for a unique signature to be applied in each zone across all wells in a field.

With a lifetime of over 5 years, FlowTrace inflow tracers provide quantitative data to inform production management decisions.

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